



STATE OF IDAHO  
DEPARTMENT OF  
ENVIRONMENTAL QUALITY

1410 North Hilton • Boise, Idaho 83706-1255 • (208) 373-0502

Dirk Kempthorne, Governor  
C. Stephen Allred, Director

January 4, 2001

**CERTIFIED MAIL #7099 3220 0006 2682 0965**

Kirt Rhoads, Senior Environmental Specialist  
Northwest Pipeline Corporation  
295 Chipeta Way  
Salt Lake City, UT 84108

RE: 9506068, Northwest Pipeline Corporation, Caldwell Compressor Station  
(Final Tier I Operating Permit No. 045-00004)

Dear Mr. Rhoads:

The Idaho Department of Environmental Quality (DEQ) is issuing Tier I Operating Permit Number 045-00004 for Northwest Pipeline Corporation, Caldwell Compressor Station, in accordance with Title V of the Clean Air Act and IDAPA 58.01.01.300 through 386 (*Rules for the Control of Air Pollution in Idaho*). This operating permit which is effective immediately summarizes the applicable requirements for your facility and requires an annual compliance certification for all emissions units.

The enclosed operating permit is based on the information contained in your permit application, received June 8, 1995. Modifications to and/or renewal of this operating permit shall be requested in a timely manner in accordance with the *Rules for the Control of Air Pollution in Idaho*.

You are strongly encouraged to attend a meeting with DEQ to discuss the permit terms and requirements with which your facility must comply. Mike McGown of the Boise Regional Office will contact you regarding this meeting. DEQ strongly recommends that in addition to your facility's plant manager, your responsible official, environmental contact, and any operations staff responsible for day-to-day compliance with permit conditions also attend the meeting.

You, as well as any other entity, have the right to appeal this final agency action pursuant to Idaho Department of Health and Welfare Rules, Title 5, Chapter 3, "*Rules Governing Contested Case Proceedings and Declaratory Rulings*," by filing a petition with the Hearings Coordinator, DEQ, 1410 N. Hilton, Boise, ID 83706-1255, within thirty-five (35) days of the date of this decision. Also, in accordance with IDAPA 58.01.01.366.04.a, any person may petition the Environmental Protection Agency (EPA) to object to this permit within sixty (60) days after the expiration of the EPA's forty-five (45) day review period. However, we encourage you to contact Marjorie MartzEmerson to address any concerns you may have with the enclosed permit prior to filing a petition for a contested case.

If you have any questions, please contact Stephen West at (208) 373-0550 or Marjorie MartzEmerson at (208) 373-0502.

Sincerely,

Orville D. Green  
Program Administrator  
State Air Quality Program

ODG/GG:bm:ms  
Enclosure

Copy: Boise Regional Office      DEQ State Office      Laurie Kral, EPA Region X


GG/ODG: bm:tk

G:\AHWGates\OP\Tier I\NORTHWEST-CALDWELL\Final\TVcover.doc

PRINTED ON RECYCLED PAPER

State of Idaho Department of Environmental Quality  <b>AIR POLLUTION OPERATING PERMIT</b>  GENERAL INFORMATION	<table style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="2"><b>PERMIT NUMBER</b></td> </tr> <tr> <td style="border: 1px solid black; text-align: center;">0 4 5</td> <td style="border: 1px solid black; text-align: center;">0 0 0 0 4</td> </tr> <tr> <td><b>AQCR</b></td> <td><b>CLASS</b></td> </tr> <tr> <td style="border: 1px solid black; text-align: center;">0 6 4</td> <td style="border: 1px solid black; text-align: center;">A</td> </tr> <tr> <td><b>ZONE</b></td> <td><b>UTM COORDINATE (km)</b></td> </tr> <tr> <td style="border: 1px solid black; text-align: center;">1 1</td> <td style="border: 1px solid black; text-align: center;">5 2 4 . 9 , 4 8 5 0 . 8</td> </tr> </table>	<b>PERMIT NUMBER</b>		0 4 5	0 0 0 0 4	<b>AQCR</b>	<b>CLASS</b>	0 6 4	A	<b>ZONE</b>	<b>UTM COORDINATE (km)</b>	1 1	5 2 4 . 9 , 4 8 5 0 . 8
<b>PERMIT NUMBER</b>													
0 4 5	0 0 0 0 4												
<b>AQCR</b>	<b>CLASS</b>												
0 6 4	A												
<b>ZONE</b>	<b>UTM COORDINATE (km)</b>												
1 1	5 2 4 . 9 , 4 8 5 0 . 8												

1.	<b>PERMITTEE</b>	Northwest Pipeline Corporation; Caldwell Compressor Station	
2.	<b>PROJECT</b>	Tier 1 Operating Permit	
3.	<b>MAILING ADDRESS</b>	<b>TELEPHONE #</b>	<b>COUNTY</b>
	295 Chipeta Way	(801) 584-6763	Gem
4.	<b>CITY</b>	<b>STATE</b>	<b>ZIP CODE</b>
	Salt Lake City	Utah	84108
5.	<b>FACILITY CONTACT</b>	<b>TITLE</b>	
	Kirt Rhoads	Senior Environmental Specialist	
6.	<b>RESPONSIBLE OFFICIAL</b>	<b>TITLE</b>	
	Michael Falk	Director, Operations	
7.	<b>EXACT PLANT LOCATION</b>		
	Section 34, T-6-N, R-3-W		
8.	<b>GENERAL NATURE OF BUSINESS &amp; KINDS OF PRODUCTS</b>		
	Natural Gas Transmission		
9.	<b>PERMIT AUTHORITY</b>		
	<p>This Tier I operating permit is issued pursuant to Idaho Code § 39-115 and the <i>Rules for the Control of Air Pollution in Idaho</i>, IDAPA 58.01.01.300 through 386. The Permittee shall comply with the terms and conditions of this permit.</p> <p>This permit incorporates all applicable terms and conditions of prior air quality permits issued by the Department of Environmental Quality (DEQ) for the permitted source, unless the Permittee emits toxic pollutants subject to state-only requirements pursuant to IDAPA 58.01.01.210, and the Permittee elects not to incorporate those terms and conditions into this operating permit.</p> <p>The effective date of this permit is the date of signature by DEQ on the cover page.</p>		
<div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div style="width: 45%;">             PROGRAM ADMINISTRATOR, STATE AIR QUALITY PROGRAM            DEPARTMENT OF ENVIRONMENTAL QUALITY         </div> <div style="width: 50%; text-align: right;">           ISSUED DATE <u>January 4, 2001</u>             EXPIRATION DATE <u>January 4, 2004</u> </div> </div>			

## TABLE OF CONTENTS

A.	Facility-Wide Conditions .....	3
B.	Units 1, 2, and 3 Cooper-Bessemer GMWA-6 Reciprocating Engines .....	10
C.	Unit 4 Cooper-Bessemer GMVH-8 Reciprocating Engine .....	11
D.	Insignificant Activities .....	13
	Appendix A .....	14
	TIER I OPERATING PERMIT GENERAL PROVISIONS .....	15

**AIR POLLUTION OPERATING PERMIT  
PERMITTEE, PROJECT, AND LOCATION**

Northwest Pipeline Corporation  
Tier I Operating Permit  
Caldwell, Idaho

**PERMIT NUMBER**

0 4 5 - 0 0 0 0 4

The Permittee is hereby allowed to operate the equipment described herein subject to all terms and conditions in the permit.

**SOURCE**

A. Facility-Wide Conditions

**A. FACILITY-WIDE CONDITIONS**

The following table contains a summary of requirements that apply generally to emissions units at the facility.

Permit Condition	Parameter	Permit Limit/ Standard Summary	Applicable Requirements Reference	Monitoring & Record- keeping Requirements
A.1	Fugitive Dust	Reasonable Control	IDAPA 58.01.01.651	A.2, A.3, A.4, A.10
A.5	Odor	Reasonable Control	IDAPA 58.01.01.775-776	A.6
A.7	Opacity	20% for more than 3 minutes in any sixty (60) minute period	IDAPA 58.01.01.625	A.8, A.15, A.16

**Fugitive Emissions**

- A.1 All reasonable precautions shall be taken to prevent particulate matter from becoming airborne in accordance with IDAPA 58.01.01.650-651.  
[IDAPA 58.01.01.650-651, 5/1/94]
- A.2 Unless specified elsewhere in this permit, the permittee shall monitor and record the frequency and the method(s) used (i.e., water, chemical dust suppressants, etc.) to reasonably control fugitive emissions.  
[IDAPA 58.01.01.322.06, .07, 5/1/94]
- A.3 Unless specified elsewhere in this permit, the permittee shall maintain records of all fugitive dust complaints received. The permittee shall take appropriate corrective action as expeditiously as practicable after a valid complaint is received. The records shall, at a minimum, include the date that each complaint was received and a description of the following: the complaint, the permittee's assessment of the validity of the complaint, any corrective action taken, and the date the corrective action was taken.  
[IDAPA 58.01.01.322.06, .07, 5/1/94]
- A.4 Unless specified elsewhere in this permit, the permittee shall conduct a quarterly facility-wide fugitive emission inspection of potential sources of fugitive emissions, during daylight hours and under normal operating conditions to ensure that the methods used to reasonably control fugitive emissions are effective. If fugitive emissions are not being reasonably controlled, the permittee shall take corrective action as expeditiously as practicable. The permittee shall maintain records of the results of each quarterly fugitive emission inspection. The records shall, at a minimum, include the date of each inspection and a description of the following: the permittee's assessment of the conditions existing at the time fugitive emissions are present (if observed), any corrective action taken in response to the fugitive emissions, and the date the corrective action was taken.  
[IDAPA 58.01.01.322.06, .07, .08, 5/1/94]

ISSUED: January 4, 2001  
EXPIRES: January 4, 2004

**AIR POLLUTION OPERATING PERMIT  
PERMITTEE, PROJECT, AND LOCATION**

Northwest Pipeline Corporation  
Tier I Operating Permit  
Caldwell, Idaho

**PERMIT NUMBER**

0 4 5 - 0 0 0 0 4

The Permittee is hereby allowed to operate the equipment described herein subject to all terms and conditions in the permit.

**SOURCE**

A. Facility-Wide Conditions

**Odors**

A.5 No person shall allow, suffer, cause, or permit the emission of odorous gases, liquids, or solids to the atmosphere in such quantities as to cause air pollution.

[IDAPA 58.01.01.775-776, 5/1/94 (federally enforceable; however, this provision will become state-only enforceable upon removal from the SIP)]

A.6 Unless specified elsewhere in this permit, the permittee shall maintain records of all odor complaints received. If the complaint has merit, the permittee shall take appropriate corrective action as expeditiously as practicable. The records shall, at a minimum, include the date that each complaint was received and a description of the following: the complaint, the permittee's assessment of the validity of the complaint, any corrective action taken, and the date the corrective action was taken.

[IDAPA 58.01.01.322.06, .07 (state-only), 5/1/94]

**Visible Emissions**

A.7 No person shall discharge any air pollutant into the atmosphere from any point of emission for a period or periods aggregating more than three (3) minutes in any sixty (60) minute period which is greater than twenty percent (20%) opacity as determined by procedures contained in IDAPA 58.01.01.625. These provisions shall not apply when the presence of uncombined water, nitrogen oxides, and/or chlorine gas are the only reason(s) for the failure of the emission to comply with the requirements of this section.

[IDAPA 58.01.01.625, 5/1/94]

A.8 Unless specified elsewhere in this permit, the permittee shall conduct a quarterly facility-wide visible emission inspection of potential sources of visible emissions, during daylight hours and under normal operating conditions. If any visible emissions are present from any point of emission the permittee shall take appropriate corrective action as expeditiously as practicable. If opacity is greater than twenty percent (20%) for a period or periods aggregating more than three (3) minutes in any sixty (60) minute period, the permittee shall take all necessary corrective action and report the exceedance in its annual compliance certification and in accordance with IDAPA 58.01.01.130-136. The permittee shall maintain records of the results of each quarterly visible emission inspection. The records shall, at a minimum, include the date of each inspection and a description of the following: the permittee's assessment of the conditions existing at the time visible emissions are present (if observed), any corrective action taken in response to the visible emissions, and the date corrective action was taken.

[IDAPA 58.01.01.322.06, .07, .08, 5/1/94]

**Excess Emissions**

A.9 Unless specified elsewhere in this permit, the permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130-136 for excess emissions. The provisions of IDAPA 58.01.01.130-136 shall govern in the event of conflicts between the subsections of A.9. and the regulations of IDAPA 58.01.01. 130-136.

**ISSUED: January 4, 2001  
EXPIRES: January 4, 2004**

**AIR POLLUTION OPERATING PERMIT  
PERMITTEE, PROJECT, AND LOCATION**

Northwest Pipeline Corporation  
Tier I Operating Permit  
Caldwell, Idaho

**PERMIT NUMBER**

045 - 000004

The Permittee is hereby allowed to operate the equipment described herein subject to all terms and conditions in the permit.

**SOURCE**

A. Facility-Wide Conditions

- A.9.1 The person responsible for, or in charge of a facility during, an excess emissions event shall, with all practicable speed, initiate and complete appropriate and reasonable action to correct the conditions causing such excess emissions event; to reduce the frequency of occurrence of such events; to minimize the amount by which the emission standard is exceeded; and shall, as provided below or upon request of the Department, submit a full report of such occurrence, including a statement of all known causes, and of the scheduling and nature of the actions to be taken.

[IDAPA 58.01.01.132, 4/5/00]

- A.9.2 In all cases where startup, shutdown, or scheduled maintenance of any equipment or emission unit is expected to result or results in an excess emissions event, the owner or operator of the facility or emissions unit generating the excess emissions shall demonstrate compliance with IDAPA 58.01.01.133.01(a) through (d), including, but not limited to:

[IDAPA 58.01.01.133, 4/5/00]

- A.9.2.a A prohibition of any scheduled startup, shutdown, or maintenance resulting in excess emissions shall occur during any period in which an Atmospheric Stagnation Advisory and/or a Wood Stove Curtailment Advisory has been declared by the Department; and

[IDAPA 58.01.01.133.01.a, 3/20/97]

- A.9.2.b Notifying the Department of the excess emissions event as soon as reasonably possible, but no later than two (2) hours prior to the start of the excess emission event unless the owner or operator demonstrates to the Department's satisfaction that a shorter advanced notice was necessary.

[IDAPA 58.01.01.133.01.b, 4/5/00]

- A.9.2.c The owner or operator of a source of excess emissions shall report and record the information required pursuant to IDAPA 58.01.01. A.9.4 and A.9.5 of this permit and IDAPA 58.01.01.135 and 136 for each excess emissions event due to startup, shutdown, or scheduled maintenance.

[IDAPA 58.01.01.133.01.c, 3/20/97]

- A.9.3 In all cases where upset or breakdown of equipment or an emissions unit, or the initiation of safety measures, results or may result in an excess emissions event, the owner or operator of the facility or emissions unit generating the excess emissions shall demonstrate compliance with IDAPA 58.01.01.134.01(a) and (b) and the following:

[IDAPA 58.01.01.134, 4/5/00]

- A.9.3.a For all equipment or emissions units from which excess emissions result during upset or breakdown conditions, or for other situations that may necessitate the implementation of safety measures which cause excess emissions, the facility owner or operator shall comply with the following:

[IDAPA 58.01.01.134.02, 4/5/00]

**ISSUED: January 4, 2001  
EXPIRES: January 4, 2004**

**AIR POLLUTION OPERATING PERMIT  
PERMITTEE, PROJECT, AND LOCATION**

Northwest Pipeline Corporation  
Tier I Operating Permit  
Caldwell, Idaho

**PERMIT NUMBER**

045 - 00004

The Permittee is hereby allowed to operate the equipment described herein subject to all terms and conditions in the permit.

**SOURCE**

A. Facility-Wide Conditions

A.9.3.b The owner or operator shall immediately undertake all appropriate measures to reduce and, to the extent possible, eliminate excess emissions resulting from the event and to minimize the impact of such excess emissions on the ambient air quality and public health.

[IDAPA 58.01.01.134.02.a, 4/5/00]

A.9.3.c The owner or operator shall notify the Department of any upset/breakdown/safety event that results in excess emissions. Such notification shall identify the time, specific location, equipment or emissions unit involved, and (to the extent known) the cause(s) of the occurrence. The notification shall be given as soon as reasonably possible, but no later than twenty-four (24) hours after the event, unless the owner or operator demonstrates to the Department's satisfaction that the longer reporting period was necessary.

[IDAPA 58.01.01.134.02.b, 4/5/00]

A.9.3.d The owner or operator shall report and record the information required pursuant to Sections A.9.4 and A.9.5 of this permit and IDAPA 58.01.01.135 and 136 for each excess emissions event caused by an upset, breakdown, or safety measure.

[IDAPA 58.01.01.134.02.c, 3/20/97]

A.9.3.e During any period of excess emissions caused by upset, breakdown or operation under facility safety measures, the Department may require the owner or operator to immediately reduce or cease operation of the equipment or emissions unit causing the excess emissions until such time as the condition causing the excess emissions has been corrected or brought under control. Such action by the Department shall be taken upon consideration of the factors listed in IDAPA 58.01.01.134.03 and after consultation with the facility owner or operator.

[IDAPA 58.01.01.134.03 4/5/00]

A.9.4 A written report for each excess emissions event shall be submitted to the Department by the owner or operator no later than fifteen (15) days after the beginning of each such event. Each report shall contain the information specified in IDAPA 58.01.01.135.02.

[IDAPA 58.01.01. 58.01.01.135.01, .02, .03, 3/20/97]

A.9.5 The owner or operator shall maintain excess emissions records at the facility for the most recent five (5) calendar year period. The excess emissions records shall be made available to the Department upon request. The excess emissions records shall include the information requested by IDAPA 58.01.01. 136.03(a) and (b) as summarized in the following:

[IDAPA 58.01.01. 58.01.01.136.01, .02, .03, 3/20/97]

A.9.5.a An excess emissions record book for each emissions unit or piece of equipment containing copies of all reports that have been submitted to the Department pursuant to IDAPA 58.01.01.58.01.01.135 for the particular emissions unit or equipment; and

[IDAPA 58.01.01. 58.01.01.136.03.a, 4/5/00]

**ISSUED: January 4, 2001  
EXPIRES: January 4, 2004**

**AIR POLLUTION OPERATING PERMIT  
PERMITTEE, PROJECT, AND LOCATION**

Northwest Pipeline Corporation  
Tier I Operating Permit  
Caldwell, Idaho

**PERMIT NUMBER**

0 4 5 - 0 0 0 0 4

The Permittee is hereby allowed to operate the equipment described herein subject to all terms and conditions in the permit.

**SOURCE**

A. Facility-Wide Conditions

A.9.5.b Copies of all startup, shutdown, and scheduled maintenance procedures and upset/breakdown/safety preventative maintenance plans which have been developed by the owner or operator in accordance with IDAPA 58.01.01.58.01.01.133 and 134, and facility records as necessary to demonstrate compliance with such procedures and plans.

[IDAPA 58.01.01. 58.01.01.136.03.b, 3/20/97]

[IDAPA 58.01.01. 58.01.01.130-136, 4/5/00 (state-only; however, this provision will become federally enforceable upon EPA approval into the SIP), .322.08.b, 3/23/98]

**Reports and Certifications**

- A.10 All periodic reports and certifications required by this permit shall be submitted to the Department within thirty (30) days of the end of each specified reporting period. Excess emissions reports and notifications shall be submitted in accordance with IDAPA 58.01.01. 58.01.01.130-136. Reports, certifications and notifications shall be submitted to:

Air Quality Permit Compliance  
Department of Environmental Quality  
Boise Regional Office  
1445 North Orchard  
Boise, ID 83706

The periodic compliance certification required by General Provision 21 shall also be submitted within thirty (30) days of the end of the specified reporting period to:

EPA Region 10  
Air Operating Permits, OAQ-107  
1200 Sixth Avenue  
Seattle, WA 98101

[IDAPA 58.01.01. 58.01.01.322.08.,11, 5/1/94]

**Monitoring and Record Keeping**

- A.11 The permittee shall maintain sufficient recordkeeping to assure compliance with all of the terms and conditions of this operating permit. Recording of monitoring information shall include, but not be limited to: (a) the date, place, and times of sampling or measurements; (b) the date analyses were performed; (c) the company or entity that performed the analyses; (d) the analytical techniques or methods used; (e) the results of such analyses; and (f) the operating conditions existing at the time of sampling or measurement. All monitoring records and support information shall be retained for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Supporting information includes, but is not limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation and copies of all reports required by this permit. All records required to be maintained by this permit shall be made available to Department representatives upon request in either hard copy or electronic format.

[IDAPA 58.01.01. 58.01.01.322.07, 5/1/94]

ISSUED: January 4, 2001  
EXPIRES: January 4, 2004



**AIR POLLUTION OPERATING PERMIT  
PERMITTEE, PROJECT, AND LOCATION**

Northwest Pipeline Corporation  
Tier I Operating Permit  
Caldwell, Idaho

**PERMIT NUMBER**

0 4 5 - 0 0 0 0 4

The Permittee is hereby allowed to operate the equipment described herein subject to all terms and conditions in the permit.

**SOURCE**

A. Facility-Wide Conditions

**Open Burning**

A.12 The facility shall comply with the requirements of IDAPA 58.01.01. 58.01.01.600-616, Rules for Control of Open Burning.

[IDAPA 58.01.01. 58.01.01.600-616, 5/1/94]

**Renovation and Demolition**

A.13 The permittee shall comply with all applicable portions of 40 CFR Part 61, Subpart M when conducting any renovation or demolition activities at the facility.

[40 CFR 61 Subpart M]

**Regulated Substances for Accidental Release Prevention**

A.14 An owner or operator of a stationary source that has more than a threshold quantity of a regulated substance in a process, as determined under 40 CFR 68.115, shall comply with the requirements of the Chemical Accident Prevention Provisions at 40 CFR Part 68 no later than the latest of the following dates:

A.14.1 Three years after the date on which a regulated substance present above a threshold quantity is first listed under 40 CFR 68.130; or

A.14.2 The date on which a regulated substance is first present above a threshold quantity in a process.

[40 CFR 68.10 (a)]

**Test Methods**

A.15 If testing is required, the Permittee shall use the following test methods to measure the pollutant emissions:

Pollutant	Test Method	Special Conditions
PM <sub>10</sub>	EPA Method 201A*	
PM	EPA Method 5*	
NO <sub>x</sub>	EPA Method 7*	
SO <sub>2</sub>	EPA Method 6*	
CO	EPA Method 10*	
VOC	EPA Method 25*	
Opacity	EPA Method 9*	If NSPS source, IDAPA 58.01.01. 58.01.01.625 and Method 9; otherwise, IDAPA 58.01.01. 58.01.01.625 only.

\* Or Department-approved alternative in accordance with IDAPA 58.01.01. 58.01.01.157

ISSUED: January 4, 2001  
EXPIRES: January 4, 2004

**AIR POLLUTION OPERATING PERMIT  
PERMITTEE, PROJECT, AND LOCATION**

Northwest Pipeline Corporation  
Tier I Operating Permit  
Caldwell, Idaho

**PERMIT NUMBER**

0 4 5 - 0 0 0 0 4

The Permittee is hereby allowed to operate the equipment described herein subject to all terms and conditions in the permit.

**SOURCE**

A. Facility-Wide Conditions

**Compliance Testing**

- A.16 If testing is required, the permittee shall provide notice of intent to test to the Department at least fifteen (15) days prior to the scheduled test or shorter time period as provided in a permit, order, consent decree or by Department approval. The Department may, at its option, have an observer present at any emissions tests conducted on a source. The Department requests that such testing not be performed on weekends or state holidays.

All testing shall be conducted in accordance with the procedures in IDAPA 58.01.01, 58.01.01.157. Without prior Department approval, any alternative testing is conducted solely at the permittee's risk. If the permittee fails to obtain prior written approval by the Department for any testing deviations, the Department may determine that the testing does not satisfy the testing requirements. Therefore, prior to conducting any compliance test, the Permittee is strongly encouraged to submit in writing to the Department, at least thirty (30) days in advance, the following for approval:

- ▶ The type of method to be used;
- ▶ Any extenuating or unusual circumstances regarding the proposed test; and
- ▶ The proposed schedule for conducting and reporting the test.

Within forty-five (45) days following the date in which a compliance test required by this permit is concluded, the Permittee shall submit to DEQ a compliance test report for the respective test. The compliance test report shall include all process operating data collected during the test period as well as the test results, raw test data, and associated documentation, including any approved test protocol.

The proposed test date(s), test date rescheduling notice(s), compliance test report, and all other correspondence shall be sent to:

Air Quality Permit Compliance  
Department of Environmental Quality  
Boise Regional Office  
1445 North Orchard  
Boise, ID 83706  
Phone: (208) 373-0550

Fax: (208) 373-0287

[IDAPA 58.01.01, 58.01.01.157, 4/5/00; 322.06, .08.a, .09, 5/1/94]

**Recycling and Emissions Reduction**

- A.17 The permittee shall comply with applicable standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, Recycling and Emissions Reduction.

[40 CFR 82 Subpart F]

ISSUED: January 4, 2001  
EXPIRES: January 4, 2004

**AIR POLLUTION OPERATING PERMIT  
PERMITTEE, PROJECT, AND LOCATION**

Northwest Pipeline Corporation  
Tier I Operating Permit  
Caldwell, Idaho

**PERMIT NUMBER**

0 4 5 - 0 0 0 0 4

The Permittee is hereby allowed to operate the equipment described herein subject to all terms and conditions in the permit.

**SOURCE**

B. Units 1, 2, and 3 Cooper-Bessemer GMWA-6 Reciprocating Engines

**B. UNITS 1, 2, AND 3 COOPER-BESSEMER GMWA-6 RECIPROCATING ENGINES**

The following requirements apply to each reciprocating engine:

Permit Conditions	Parameter	Permit Limit/ Standard Summary	Applicable Requirements Reference	Monitoring & Record- keeping Requirements
B.1	PM	0.015 gr/dscf @ 3% O <sub>2</sub> for gas	IDAPA 58.01.01. 58.01.01.677	B.2, B.4, B.5
B.3	Opacity	20% for more than 3 minutes in any 60 minute period.	IDAPA 58.01.01. 58.01.01.625	B.2, B.4

B.1 Particulate matter (PM) emissions from each reciprocating engine shall not exceed 0.015 grains per dry standard cubic foot (gr/dscf) of effluent gas corrected to three percent (3%) oxygen by volume.  
[IDAPA 58.01.01. 58.01.01.677, 5/1/94]

B.2 The Permittee shall monitor and record the fuel usage for each reciprocating engine continuously using a fuel flow meter. The fuel flow meter shall be calibrated once each year. The date and time of each calibration and any maintenance performed on the fuel meters shall also be recorded. Each calendar month, the Permittee shall record total monthly fuel usage for each reciprocating engine.  
[IDAPA 58.01.01.322.06, 5/1/94]

B.3 Visible emissions from the reciprocating engines shall not exceed twenty percent (20%) opacity for a period or periods aggregating more than three (3) minutes in any sixty (60) minute period as determined in IDAPA 58.01.01.625.  
[IDAPA 58.01.01.625, 5/1/94]

B.4 Only natural gas shall be burned in the reciprocating engines.  
[IDAPA 58.01.01.322.06, 5/1/94]

B.5 At least once during the permit term, one of the Cooper-Bessemer GMWA-6 Reciprocating engines must be tested to show compliance with the grain-loading limit in Condition B.1.

Emission testing methods shall be in accordance with the test methods and procedures in IDAPA 58.01.01.157, and Conditions A.15 and A.16 of this permit.

[IDAPA 58.01.01.322.06, 5/1/94]

**ISSUED: January 4, 2001  
EXPIRES: January 4, 2004**

**AIR POLLUTION OPERATING PERMIT  
PERMITTEE, PROJECT, AND LOCATION**

Northwest Pipeline Corporation  
Tier I Operating Permit  
Caldwell, Idaho

**PERMIT NUMBER**

045 - 00004

The Permittee is hereby allowed to operate the equipment described herein subject to all terms and conditions in the permit.

**SOURCE**

C. Unit 4 Cooper-Bessemer GMWH-8 Reciprocating Engine

**C. Unit 4 Cooper-Bessemer GMWH-8 Reciprocating Engine**

The following requirements apply to each reciprocating engine:

Permit Conditions	Parameter	Permit Limit/ Standard Summary	Applicable Requirements Reference	Monitoring & Recordkeeping Requirements
C.1	PM	0.015 gr/dscf @ 3% O <sub>2</sub> for gas	IDAPA 58.01.01.677	C.4, C.5, C. 9
C.2	NO <sub>x</sub>	32.2 lb/hr, 141 T/yr	PTC #027-00061, 11/22/96	C.5, C.6, C.7, C.8, C.10
C.3	Opacity	20% for more than 3 minutes in any sixty (60) minute period.	IDAPA 58.01.01.625	C.4, C.5

- C.1 Particulate matter (PM) emissions from the reciprocating engine shall not exceed 0.015 grains per dry standard cubic foot (gr/dscf) of effluent gas corrected to three percent (3%) oxygen by volume.  
[IDAPA 58.01.01.677, 5/1/94]
- C.2 Emissions of NO<sub>x</sub> from each turbine shall not exceed any of the following: 32.2 pounds per hour (lb/hr); 141 tons per year (T/yr).  
[PTC #027-00061, 11/22/96]
- C.3 Visible emissions from the reciprocating engine shall not exceed twenty percent (20%) opacity for a period or periods aggregating more than three (3) minutes in any sixty (60) minute period as determined in IDAPA 58.01.01.625.  
[IDAPA 58.01.01.625, 5/1/94]
- C.4 Only natural gas shall be burned in the reciprocating engines.  
[IDAPA 58.01.01.322.06, 5/1/94]
- C.5 The Permittee shall monitor and record the fuel usage for the GMWH-8 reciprocating engine continuously using a fuel flow meter. The fuel flow meter shall be calibrated once each year. The date and time of each calibration and any maintenance fuel usage performed on the fuel meters shall also be recorded. Each calendar month, the Permittee shall record total monthly fuel usage and maximum hourly fuel usage for the GMWH-8 reciprocating engine.  
[IDAPA 58.01.01.322.07a, 5/1/94]
- C.6 The Permittee shall conduct an annual performance test within one (1) year after the issuance date of this permit to measure NO<sub>x</sub> emissions from the GMWH-8 exhaust stack. The tests shall be performed while the reciprocating engine is operating at the maximum achievable full-load conditions. If the results from two (2) consecutive tests show NO<sub>x</sub> emissions from the reciprocating engine is less than seventy-five percent (75%) of the lb/hr emission limit in Condition C.2, then no further testing of the reciprocating engine for that pollutant is required during the rest of the permit term. Emission testing methods shall be in accordance with the test methods and procedures in IDAPA 58.01.01.157 and Conditions A.15 and A.16 of this permit.  
[IDAPA 58.01.01.322.06, 5/1/94]

**ISSUED: January 4, 2001  
EXPIRES: January 4, 2004**

**AIR POLLUTION OPERATING PERMIT  
PERMITTEE, PROJECT, AND LOCATION**

Northwest Pipeline Corporation  
Tier I Operating Permit  
Caldwell, Idaho

**PERMIT NUMBER**

0 4 5 - 0 0 0 0 4

The Permittee is hereby allowed to operate the equipment described herein subject to all terms and conditions in the permit.

**SOURCE**

C. Unit 4 Cooper-Bessemer GMWH-8 Reciprocating Engine

C.7 Using the equations in Appendix A, the Permittee shall calculate and record the following at least once per month for the reciprocating engine:

C.7.1 The highest hourly NO<sub>x</sub> emissions rate;

C.7.2 The total NO<sub>x</sub> emissions for the most recent twelve (12) month period;

C.7.3 If the calculated emissions for Conditions C.7.1 or C.7.2 exceed any limit in this permit, the Permittee shall calculate the hourly emission rate for each hour in the month for the pollutant and record the number of hours of violation.

[IDAPA 58.01.01.322.06, 5/1/94]

C.8 The GMWH-8 reciprocating engine shall be equipped with low NO<sub>x</sub> clean-burn equipment while the engine is in service. The equipment shall be operated and maintained according to manufacturer's specifications.  
[PTC #027-00061, 11/22/96]

C.9 At least once during the permit term, the GMWH-8 reciprocating engine must be tested to show compliance with the grain-loading limit in Condition C.1. Emission testing shall be in accordance with the test methods and procedures in IDAPA 58.01.01.157 and Conditions A.15 and A.16 of this permit.

[IDAPA 58.01.01.322.06, 5/1/94]

C.10 The Permittee shall submit a written report of the reciprocating engine performance tests to DEQ within forty-five (45) days after finishing the emission test in accordance with Condition A.16 of this permit. The information required to be recorded during the performance tests shall also be submitted as part of the report.

[IDAPA 58.01.01.322.06, 5/1/94 and .157, 4/5/00]

**ISSUED: January 4, 2001  
EXPIRES: January 4, 2004**

**AIR POLLUTION OPERATING PERMIT  
PERMITTEE, PROJECT, AND LOCATION**

Northwest Pipeline Corporation  
Tier I Operating Permit  
Caldwell, Idaho

**PERMIT NUMBER**

0 4 5 - 0 0 0 0 4

The Permittee is hereby allowed to operate the equipment described herein subject to the emission limits and monitoring and reporting requirements specified in this permit.

**SOURCE**

D. Insignificant Activities

**D. INSIGNIFICANT ACTIVITIES**

Activities and emission units identified as insignificant under IDAPA 58.01.01.317.01(b) are required to be listed in the Tier I OP to qualify for a permit shield.

Emission Unit Description	Insignificant Activities IDAPA Citation Section 317.01(b)(i)
Boiler	5
Back-up Generator	5
Space Heaters	5
Natural Gas Pipeline and Fuel System	30

D.1 There are no monitoring, recordkeeping, or reporting requirements for insignificant emission units or activities beyond those required in Part A (Facility-wide Conditions) of this permit.

[IDAPA 58.01.01.322.06]

**ISSUED: January 4, 2001  
EXPIRES: January 4, 2004**

**AIR POLLUTION OPERATING PERMIT  
PERMITTEE, PROJECT, AND LOCATION**

Northwest Pipeline Corporation  
Tier I Operating Permit  
Caldwell, Idaho

**PERMIT NUMBER**

0	4	5	0	0	0	0	4
---	---	---	---	---	---	---	---

The Permittee is hereby allowed to operate the equipment described herein subject to all terms and conditions in this permit.

**SOURCE**

Appendix A

**APPENDIX A  
Northwest Pipeline Corporation - Caldwell Compressor Station**

**Equation for Condition C.7.1**

NO<sub>x</sub>

$$E_h = 0.687 \text{ lb/MMBTU}^1 \times \text{highest hourly fuel flow in MMft}^3/\text{hr} \times 1050 \frac{\text{MMBTU}}{\text{MMft}^3}$$

where  $E_h$  = highest hourly NO<sub>x</sub> emission rate

**Equations for Condition C.7.2**

These annual emission rates shall be based on the most recent twelve (12) month period using the same equation as in Condition C.7.1.

$$E_y = E_{h1} + E_{h2} + \dots + E_{h12}$$

where  $E_y$  is the annual emission rate, and  $E_{h1}$  through  $E_{h12}$  are the hourly emission rates calculated each month for Condition C.7.1 for the most recent twelve (12) month period. Before twelve (12) full months have calculated emission rates, operating data for the most recent twelve (12) month period will be used as follows to calculate annual emissions:

$$E_y = E_h \times \text{hours of operation for most recent twelve (12) month period}$$

where  $E_h$  is the highest hourly emission rate calculated for Condition C.7.1 in the most recent twelve (12) month period.

1. Derived from December 18, 1996 performance test for the GMWH-8 compressor engine at the Caldwell Compressor Station.

**ISSUED: January 4, 2001  
EXPIRES: January 4, 2004**

## TIER I OPERATING PERMIT GENERAL PROVISIONS

### GENERAL COMPLIANCE

1. The Permittee shall comply with all conditions of this permit. Any permit noncompliance constitutes a violation and is grounds for enforcement action; for permit termination, revocation and reissuance, or revision; or for denial of a permit renewal application.  
[IDAPA 58.01.01.322.15.a; 40 CFR § 70.6(a)(6)(i)]
2. It shall not be a defense in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the terms and conditions of this permit.  
[IDAPA 58.01.01.322.15.b; 40 CFR § 70.6(a)(6)(ii)]
3. Any Permittee who fails to submit any relevant facts or who has submitted incorrect information in a permit application shall, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary facts or corrected information.  
[IDAPA 58.01.01.315.01; 40 CFR § 70.5(b)]

### REOPENING

4. This permit may be revised, reopened, revoked and reissued, or terminated for cause. Cause for reopening exists under any of the circumstances listed in IDAPA 58.01.01.386. Proceedings to reopen and reissue a permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of the permit for which cause to reopen exists. Such reopening shall be made as expeditiously as practicable in accordance with IDAPA 58.01.01.360 through 369.  
[IDAPA 58.01.01.322.15.c; IDAPA 58.01.01.386; 40 CFR § 70.7(f)(1) and (2); 40 CFR § 70.6(a)(6)(iii)]
5. The filing of a request by the Permittee for a permit revision, revocation and reissuance or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.  
[IDAPA 58.01.01.322.15.d; 40 CFR § 70.6(a)(6)(iii)]

### PROPERTY RIGHTS

6. This permit does not convey any property rights of any sort, or any exclusive privilege.  
[IDAPA 58.01.01.322.15.e; 40 CFR § 70.6(a)(6)(iv)]

### INFORMATION REQUESTS

7. The Permittee shall furnish all information requested by DEQ, within a reasonable time, that DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit.  
[Idaho Code § 39-108; IDAPA 58.01.01.122 and 322.15.f; 40 CFR § 70.6(a)(6)(v)]
8. Upon request, the Permittee shall furnish to DEQ copies of records required to be kept by this permit. For information claimed to be confidential, the Permittee may furnish such records along with a claim of confidentiality in accordance with Idaho Code §9-342A and applicable implementing regulations including IDAPA 58.01.01.128.  
[IDAPA 58.01.01.322.15.g; IDAPA 58.01.01.128; 40 CFR § 70.6(a)(6)(v)]

### SEVERABILITY

9. The provisions of this permit are severable, and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit shall not be affected thereby.  
[IDAPA 58.01.01.322.15.h; 40 CFR § 70.6(a)(5)]

### CHANGES REQUIRING PERMIT REVISION OR NOTICE

10. The Permittee may not commence construction or modification of any stationary source, facility, major facility, or major modification without first obtaining all necessary permits to construct or an approval under IDAPA 58.01.01.213, or complying with IDAPA 58.01.01.220 through 223. The Permittee shall comply with IDAPA 58.01.01.380 through 386 as applicable.  
[IDAPA 58.01.01.200 through 223; IDAPA 58.01.01.322.15.i; IDAPA 58.01.01.380 through 386; 40 CFR § 70.4(b)(12), (14) and (15), and § 70.7(d) and (e), Section 213 is a State-only requirement, but has been submitted to EPA for federal approval.]
11. Changes that are not addressed or prohibited by the Tier I operating permit require a Tier I operating permit revision if such changes are subject to any requirement under title IV of the CAA, 42 USC Section 7651 through 7651c, or are modifications under title I of the CAA, 42 USC Section 7401 through 7515. Administrative amendments (IDAPA 58.01.01.381), minor permit modifications (IDAPA 58.01.01.383), and significant permit modifications (IDAPA 58.01.01.382) require a revision to the Tier I operating permit. IDAPA 58.01.01.502(b)(10) charges are authorized in accordance with IDAPA 58.01.01.384. Off-permit changes and required notice are authorized in accordance with IDAPA 58.01.01.385.  
[IDAPA 58.01.01.381 through 385; IDAPA 58.01.01.209.05; 40 CFR § 70.4(b)(14) and (15)]

ISSUED: January 4, 2001  
EXPIRES: January 4, 2004



### FEDERAL AND STATE ENFORCEABILITY

12. Unless specifically identified as a "state-only" provision, all terms and conditions in this permit, including any terms and conditions designed to limit a source's potential to emit, are enforceable: (i) by DEQ in accordance with State law; and (ii) by the United States or any other person in accordance with federal law.  
[IDAPA 58.01.01.322.15.j; 40 CFR § 70.6(b)(1) and (2)]
13. Provisions specifically identified as a "state-only" provision are enforceable only in accordance with state law. "State-only" provisions are those that are not required under the Federal Clean Air Act or under any of its applicable requirements or those provisions adopted by the state prior to federal approval.  
[Idaho Code § 39-108; IDAPA 58.01.01.322.15.k]

### INSPECTION AND ENTRY

14. Upon presentation of credentials, the Permittee shall allow DEQ or an authorized representative of DEQ to do the following:
- a. Enter upon the Permittee's premises where a Tier I source is located or emissions related activity is conducted, or where records are kept under conditions of this permit;
  - b. Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;
  - c. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
  - d. As authorized by the Idaho Environmental Protection and Health Act, sample or monitor at reasonable times substances or parameters for the purpose of determining or ensuring compliance with this permit or applicable requirements.  
[Idaho Code §39-108; IDAPA 58.01.01.322.15.i; 40 CFR § 70.6(c)(2)]

### NEW REQUIREMENTS DURING PERMIT TERM

15. The Permittee shall comply with applicable requirements that become effective during the permit term on a timely basis.  
[IDAPA 58.01.01.322.10; IDAPA 58.01.01.314.10.a.ii; 40 CFR § 70.6(c)(3) citing § 70.5(c)(8)]

### FEES

16. The owner or operator of a Tier I source shall pay annual registration fees to DEQ in accordance with IDAPA 58.01.01.525 through IDAPA 58.01.01.538.  
[IDAPA 58.01.01.322.15.n; 40 CFR § 70.6(a)(7)]

### CERTIFICATION

17. All documents submitted to DEQ shall be certified in accordance with IDAPA 58.01.01.123 and comply with IDAPA 58.01.01.124.  
[IDAPA 58.01.01.322.15.o; 40 CFR § 70.6(a)(3)(iii)(A); 40 CFR § 70.5(d)]

### RENEWAL

18. a. The owner or operator of a Tier I source shall submit an application to DEQ for a renewal of this permit at least six (6) months before, but no earlier than eighteen (18) months before, the expiration date of this operating permit. To ensure that the term of the operating permit does not expire before the permit is renewed, the owner or operator is encouraged to submit a renewal application nine (9) months prior to the date of expiration.  
[IDAPA 58.01.01.313.03; 40 CFR § 70.5(a)(1)(iii)]
- b. If a timely and complete application for a Tier I operating permit renewal is submitted, but DEQ fails to issue or deny the renewal permit before the end of the term of this permit, then all the terms and conditions of this permit, including any permit shield that may have been granted pursuant to IDAPA 58.01.01.325, shall remain in effect until the renewal permit has been issued or denied.  
[IDAPA 58.01.01.322.15.p; 40 CFR § 70.7(b)]

### PERMIT SHIELD

19. Compliance with the terms and conditions of the Tier I operating permit, including those applicable to all alternative operating scenarios and trading scenarios, shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that:
- a. Such applicable requirements are included and are specifically identified in the Tier I operating permit; or
  - i. DEQ has determined that other requirements specifically identified are not applicable and all of the criteria set forth in IDAPA 58.01.01.325.01(b) have been met.

ISSUED: January 4, 2001  
EXPIRES: January 4, 2004

- b. The permit shield shall apply to permit revisions made in accordance with IDAPA 58.01.01.381.04 (administrative amendments incorporating the terms of a permit to construct), IDAPA 58.01.01.382.04 (significant modifications), and IDAPA 58.01.01.384.03 (trading under an emissions cap).
  - c. Nothing in this permit shall alter or affect the following:
    - i. Any administrative authority or judicial remedy available to prevent or terminate emergencies or imminent and substantial dangers;
    - ii. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;
    - iii. The applicable requirements of the acid rain program, consistent with 42 U.S.C. Section 7651(g)(a); and
    - iv. The ability of EPA to obtain information from a source pursuant to Section 114 of the CAA; or the ability of DEQ to obtain information from a source pursuant to Idaho Code §39-108 and IDAPA 58.01.01.122.
- [Idaho Code §§ 39-108 and 112; IDAPA 58.01.01.122; IDAPA 58.01.01.322.15.m; IDAPA 58.01.01.325; IDAPA 58.01.01.381.04; IDAPA 58.01.01.382.04; IDAPA 58.01.01.383.05; IDAPA 58.01.01.384.03; IDAPA 58.01.01.385.03; 40 CFR § 70.6(f)]

#### COMPLIANCE SCHEDULE AND PROGRESS REPORTS

- 20. a. For each applicable requirement for which the source is not in compliance, the Permittee shall comply with the compliance schedule incorporated in this permit.
- b. For each applicable requirement that will become effective during the term of this permit and that provides a detailed compliance schedule, the Permittee shall comply with such requirements in accordance with the detailed schedule.
- c. For each applicable requirement that will become effective during the term of this permit that does not contain a more detailed schedule, the Permittee shall meet such requirements on a timely basis.
- d. For each applicable requirement with which the Permittee is in compliance, the Permittee shall continue to comply with such requirements.

[IDAPA 58.01.01.322.10; IDAPA 58.01.01.314.9&.10; 40 CFR 70.6(c)(3) and (4)]

#### PERIODIC COMPLIANCE CERTIFICATION

- 21. The Permittee shall submit compliance certifications during the term of the permit for each emissions unit to DEQ and the EPA as follows:
  - a. Compliance certifications for all emissions units shall be submitted annually beginning twelve (12) months from the permit issuance date, or more frequently if specified by the underlying applicable requirement or elsewhere in this permit by DEQ;
  - b. The compliance certification for each emissions unit shall address all of the terms and conditions contained in the Tier I operating permit that are applicable to such emissions unit including emissions limitations, standards and work practices;
  - c. The compliance certification shall be in an itemized form providing the following information (provided that the identification of applicable information may cross-reference the permit or previous reports as applicable):
    - i. The identification of each term or condition of the Tier I operating permit that is the basis of the certification;
    - ii. The identification of the method(s) or other means used by the owner or operator for determining the compliance status with each term and condition during the certification period, and whether such methods or other means provide continuous or intermittent data. Such methods and other means shall include, at a minimum, the methods and means required by this Tier I operating permit. If necessary, the owner or operator shall identify any other material information that must be included in the certification to comply with Section 113(c)(2) of the CAA which prohibits knowingly making a false certification or omitting material information;
    - iii. The status of compliance with the terms and conditions of the permit for the period covered by the certification, based on the method or means designated in Paragraph 21.c.ii above. The certification shall identify each deviation and take it into account in the compliance certification. The certification shall also identify as possible exceptions to compliance any periods during which compliance is required and in which an excursion or exceedance as defined under 40 CFR Part 64 occurred;
    - iv. Such other facts as DEQ may require to determine the compliance status of the source.

**ISSUED: January 4, 2001**  
**EXPIRES: January 4, 2004**

- d. All original compliance certifications shall be submitted to DEQ and a copy of all compliance certifications shall be submitted to the EPA.  
[IDAPA 58.01.01.322.11; 40 CFR § 70.6(c)(5)(iii) as amended, 62 Fed. Reg. 54900, 54946 (October 22, 1997); 40 CFR § 70.6(c)(5)(iv)]

**FALSE STATEMENTS**

22. No person shall knowingly make any false statement representation or certification in any form, notice, or report required under this permit, or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.125]

**NO TAMPERING**

23. No person shall knowingly render inaccurate any monitoring device or method required under this permit or any applicable rule or order in force pursuant thereto.

[IDAPA 58.01.01.126]

**SEMI-ANNUAL MONITORING REPORTS**

24. In addition to all applicable reporting requirements identified in this permit, the Permittee shall submit reports of any required monitoring at least every six (6) months starting six (6) months from the date of permit issuance. All instances of deviations from this operating permit's requirements must be clearly identified in the report. All required reports must be certified in accordance with IDAPA 58.01.01.123.

[IDAPA 58.01.01.322.15.q and 322.08.c; 40 CFR § 70.6(a)(3)(iii)]

**REPORTING DEVIATIONS AND EXCESS EMISSIONS**

25. The Permittee shall promptly report all deviations from permit requirements including upset conditions, their probable cause, and any corrective actions or preventive measures taken. For excess emissions, the report shall be made in accordance with IDAPA 58.01.01.130-136. For all other deviations, the report shall be made in accordance with IDAPA 58.01.01.322.08.c, unless otherwise specified in this permit.

[IDAPA 58.01.01.322.15.q; IDAPA 58.01.01.135; 40 CFR § 70.6(a)(3)(iii)]

**PERMIT REVISION NOT REQUIRED**

26. No permit revision shall be required under any approved economic incentives, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in the permit.

[IDAPA 58.01.01.322.05.b; 40 CFR § 70.6(a)(8)]

**EMERGENCY**

27. In accordance with IDAPA 58.01.01.332, an "Emergency" as defined at IDAPA 58.01.01.008., constitutes an affirmative defense to an action brought for noncompliance with such technology-based emissions limitation if the conditions of IDAPA 58.01.01.332.02 are met.

[IDAPA 58.01.01.332.01; 40 CFR § 70.6(g)]

GG/ODG: bm:tk G:\AHWGATES\OPTIERI-1\NORTHWEST-CALDWEL\FINAL\95060681.PMT

ISSUED: January 4, 2001  
EXPIRES: January 4, 2004